

are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-385-000]

#### Tennessee Gas Pipeline Company; Notice of Request for Waiver and Filing of Take-or-Pay Reports

June 4, 1997.

Take notice that on May 30, 1997, Tennessee Gas Pipeline Company (Tennessee) tendered for filing a request for waiver of Article XXV of the General Terms and Conditions of its FERC Gas Tariff, Fifth Revised Volume No. 1.

Tennessee states that it is requesting this waiver to permit Tennessee to omit the filing of the revised tariff sheets scheduled to be filed by May 31, 1997, to be effective on July 1, 1997, in that Tennessee has incurred no new amount of recoverable take-or-pay costs since its last recovery filing submitted on November 26, 1996 in Docket No. RP97-98.

Tennessee notes that the deferral of recovery of take-or-pay costs will not affect the accounting for additional costs and carrying charges, in accord with Article XXV, sections 3.2 and 3.3, and the costs will be recovered through future filings pursuant to Article XXV.

Tennessee further notes that it is filing reports showing the derivation of the balances in its Demand and Volumetric Transition Cost Accounts, including carrying charge calculations, and the status of its recovery filings relative to the cap.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file an intervention. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-15059 Filed 6-9-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-530-000]

#### Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 4, 1997.

Take notice that on May 19, 1997, Texas Gas Transmission Corporation, (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP97-530-000 a request pursuant to Sections 157.205, 157.212, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216(b)) for authorization to replace and relocate an existing delivery point in Hopkins County, Kentucky. Texas Gas makes such request under its blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Gas proposes to replace and relocate its Hanson delivery point which Texas Gas states is used to serve Western Kentucky Gas Company (WKG), a local distribution company. Specifically, Texas Gas is proposing to relocate the Hanson delivery point from the terminus of the Hanson 2-inch line to Texas Gas' Slaughters-Nortonville 10-inch line. Texas Gas indicates that it will install, own and operate a new high-pressure positive meter, electronic flow measurement, dual-run regulation station and related facilities on a lot acquired by Texas Gas. Texas Gas further states that following installation of the new facilities, that it will transfer ownership of the Hanson 2-inch line and the existing Hanson 2-inch meter station to WKG. It is indicated that WKG will use the Hanson 2-inch line to receive gas from the relocated Hanson delivery point. It is stated that such proposed replacement and relocation of this meter facility is to upgrade the existing measurement facilities and relocate the meter to a site which is more convenient for operation and maintenance of the station. The estimated costs for this replacement and relocation is \$70,000.

It is averred that since this proposal is merely a relocation of an existing delivery point, no increase in contract quantity has been requested by WKG, and thus the above proposal will have no significant effect on Texas Gas' peak day and annual deliveries, and service to WKG through this point can be accomplished without detriment to Texas Gas' other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-536-000]

#### Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 4, 1997.

Take notice that on May 21, 1997, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP97-536-000 a request pursuant to Sections 157.205, 157.212, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216) for approval to replace and relocate an existing delivery point in Hopkins County, Kentucky, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Gas requests authorization to replace and relocate its Mortons Gap delivery point which is used to serve Western Kentucky Gas Company